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# **dhmin Documentation**

***Release 0.1***

**tum-ens**

**Sep 27, 2017**



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# CHAPTER 1

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## Contents

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### User's manual

These documents give a general overview and help you getting started from after the installation (which is covered in the [README.md](#) file on GitHub) to you first running model.





## CHAPTER 2

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### Features

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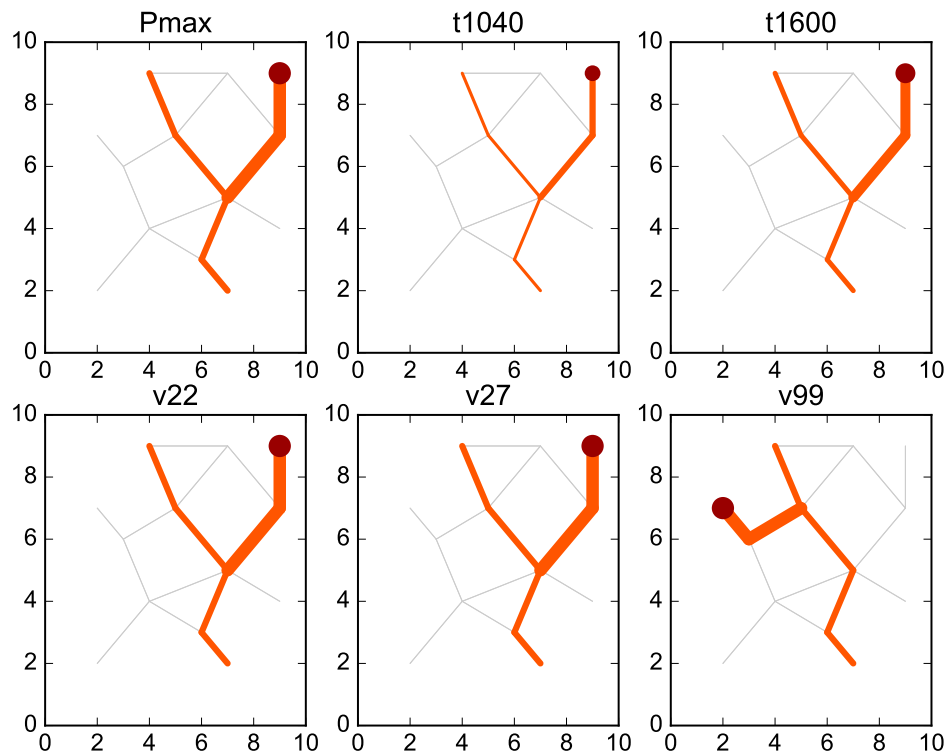
- `dhmin` is a mixed-integer linear programming model for single-commodity energy distribution networks.
- It finds the minimum cost (invest + operation - revenue) energy distribution network for a given set of energy source locations (source vertices) and a set of demand locations (possible customers).
- Temporal resolution is variable, but incurs a strong limit on the feasible spatial resolution. I.e. with about 2-3 timesteps, hundreds or several thousand edges are possible in reasonable time.
- Thanks to `pandas` and `GeoPandas` complex data analysis code is short and concise.
- The model code itself is very short thanks to relying on the `Pyomo` package.
- The model code is structured identical to the more general `urbs` model.



## CHAPTER 3

### Screenshots

This is a typical result plot created by function *dhmintools.plot\_flows\_min* for the accompanying minimal example dataset. There are (not shown) two demand edges (with x,y coordinates [5,7 to 4,9] and [7,2 to 6,3]) in this graph. Three possible source vertices (red dots) with sufficient capacity are located at the vertices with coordinates [2,2] [2,7] [9,9] and feature different generation costs, [9,9] being cheaper than the other two.



The first subplot **Pmax** shows the power flow from the cheapest source vertex (north east) to the two demand locations, indicating that both locations can be connected economically. The two plots **t1040**

and **t1600** show the minimum-cost power flow configuration for the provided partial load situations.

The second row shows the power flow configuration that occur when outages of the source vertices occur. As only vertex [9,9] is used exclusively anyway, only its outage (last plot) changes the

The built pipe capacity and layout is planned so that a) satisfying all profitable demands at minimum costs and b) that all pre-determined contingency situations can be handled with the constructed capacities.

## CHAPTER 4

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### Dependencies

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- `Python` versions 2.7 or 3.x are both supported.
- `pyomo` for model equations and as the interface to optimisation solvers (CPLEX, GLPK, Gurobi, ...). Version 4 recommended, as version 3 support (a.k.a. as `coop.pyomo`) will be dropped soon.
- `pandas` for input and result data handling, report generation
- Any solver supported by `pyomo` (GLPK, CBC, CPLEX, Gurobi, ...)



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dhmin, [1](#)





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`dhmin` (module), 1